

Journal of Hazardous Materials B80 (2000) 43-57



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Removal of SO₂ and NO from flue gas by wet scrubbing using an aqueous NaClO₂ solution

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Received 27 September 1999; received in revised form 9 June 2000; accepted 12 June 2000

Abstract

This study used a NaClO₂/NaOH solution as the additive/absorbent to determine the extent of NO_x removal in a wet scrubbing system. A combined SO_x/NO_x removal system was also tested. The experiments were performed in a bench-scale spraying sieve tray wet scrubber in a continuous mode. The operating variables included NO and SO₂ concentrations, L/G ratio, molar ratio, and initial pH.

The results of the individual DeNO_x experiments show that the maximum DeNO_x efficiencies ranged from 3.1 to 12.6%. The results of the combined DeSO_x/DeNO_x experiments show that the maximum DeNO_x and DeSO_x efficiencies ranged from 36.6 to 71.9% and from 89.4 to 100.0%, respectively. The major parameters affecting NO_x removal efficiencies are the L/G ratio and the dosage of additive. The major parameter influencing DeSO_x efficiencies is the L/G ratio. © 2000 Elsevier Science B.V. All rights reserved.

Keywords: Wet scrubber; Absorption; Sodium chlorite; Nitric oxide; Flue gas; Wet scrubbing

1. Introduction

Acid precipitation is a current air pollution problem caused mainly by SO₂ and NO_x. Conventionally, engineers use wet scrubbing SO₂; the most widely used process is flue gas desulfurization (FGD) process. Although the wet FGD system has experienced high SO₂ removal efficiencies, that is not so for NO_x. The reason for this process failure is that NO, which accounts for more than 90% of NO_x in the flue gas, is quite insoluble in water. Since the wet scrubbing system currently dominates the FGD market, a minor adjustment of the system may work for the combined SO_x/NO_x removal system and should be cost-effective. The DeSO_x wet scrubbing SO_x removal system is not new to us. It has, however, many

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unknowns if it is to be used as a $DeNO_x$ system. In general, additives have to be added to the scrubbing system to convert relatively water insoluble NO to soluble NO₂ which can then be removed by alkaline absorbents.

Possible NO oxidants are ClO₂ or O₃ [1,2]. However, these additives are quite expensive as well as very dangerous in equipment operating in the gas phase. Therefore, chemical reagents added to the liquid phase have been widely used lately. There are many reagents such as FeSO₄/H₂SO₄, Fe(II) EDTA, KMnO₄/NaOH, NaClO₂/NaOH, Na₂S/NaOH, Na₂S₂O₄/NaOH, H₂O₂, Na₂SO₃, FeSO₄/Na₂SO₃, CO(NH₂)₂, NaOH, Na₂CO₃ and P₄ (yellow phosphorus) that have been tested for NO_x absorption [3–6]. Of this group, NaClO₂ was the most effective reagent [7–15].

The absorption of NO_x in NaClO₂ solution was studied by Teramoto et al. [7] and Sada et al. [8–10] in the late seventies. Teramoto et al. investigated the effect of various operating conditions on the absorption rates in mixed aqueous solutions of NaClO₂ and NaOH, using a semi-batch agitated vessel with a flat gas–liquid interface. They found that the absorption of NO proceeded in the region of the fast pseudo *m*th order reaction and the absorption rate was not affected by liquid-phase mass transfer coefficient. The NO concentration dependence of the absorption rate was more pronounced in the higher concentration range than that in the lower concentration range. The absorption rate increased greatly with NaClO₂. However, the absorption rate was found to be much greater in the lower concentration range on NO.

Sada et al. [8] also performed a series of kinetic studies using NaClO₂ as the additive in a stirred tank absorber. The concentration of NO in the gas stream ranged from 0.8 to 15%. The rate of reaction was found to be second order in NO and first order in NaClO₂. They also did some work on the absorption of dilute NO concentrations (<1%) with the same NaClO₂ concentrations as above. The results showed that the order of reaction in NO varied from 2 to 1 because of the lower interfacial concentration of NO [9]. In both cases, they claimed that the oxidation power of NaClO₂ increased with a decrease in pH value of the solution. However, the reaction product, NO₂, may desorb from the solution in the case with less OH⁻. Therefore, the addition of OH⁻ to the solution is required in order to fix NO₂ as NO₃⁻. That suggested that the reaction proceeds as follows:

$$4\text{NO} + 3\text{ClO}_2^- + 4\text{OH}^- \rightarrow 4\text{NO}_3^- + 3\text{Cl}^- + 2\text{H}_2\text{O} \tag{1}$$

In addition to the above kinetic studies, some researchers published their performance investigations on the absorption of NO_x. The experimental equipment, operating conditions and results of these studies [11–15] are summarized in Table 1. Chan [11] found that the liquid and gas flow rates had little effect on NO_x removal, while increasing liquid chlorite concentrations enhanced NO_x absorption. Absorption of NO_x tended to be totally gas-film controlled at all NO_x input levels. The experimental results of Yang and co-workers [12,13] showed that NO can be quantitatively oxidized by NaClO₂ in an aqueous solution. During scrubbing, NO was oxidized to NO₃⁻ and ClO₂⁻ was converted to Cl⁻. Due to the production of HNO₃, the pH value decreased sharply from 10 to 3 within minutes of operation. Low concentrations of NaOH increased the effectiveness of NO absorption in the NaClO₂ aqueous scrubbing solution by 7%, while higher NaOH concentrations decreased

 Table 1

 Experimental setup, operating conditions and results of related investigations

Reference	Reactor type	[NaClO ₂] (M); [NaOH] (M)	p_{NO_x} (ppm)	pН	Gas–liquid contact time (s)	NO _x removal efficiency (%)	Temperature (°C)
[11]	Packed	0.05-0.67; -	200-900	_	9–18.5	<70	Room temperature
[12]	Bubble	0.008–0.08; –	2000	10-14	60	<100	Room temperature
[13]	Spray packed	0.037-0.15; 0.008-0.08	300-2000	6.5-12.9	_	<95	Room temperature
[14]	Packed	0–0.6; –	290	8-12	11.8	51-84	Room temperature
[15]	Packed	0.05-0.2; 0-1.0	200-1000	4.5-9.5	1.1	15.9-61.5	Room temperature
This work	Sieve tray	0.0008–0.0035; –	200-800	4–6	1	36.6–71.9 ^a	25 ^a

^a For combined $DeSO_x$ and $DeNO_x$ tests.

or inhibited the absorption. They also suggested that the reactions proceed under acidic condition as follows:

$$4NO + 3NaClO_2 + 2H_2O \rightarrow 4HNO_3 + 3NaCl$$
(2)

$$5NO + 4HCl \rightarrow 4ClO_2 + 5NaCl + 2H_2O \tag{3}$$

$$5NO + 3ClO_2 + 4H_2O \rightarrow 5HNO_3 + NaCl$$
⁽⁴⁾

Brogren et al. [14] found that the pH value of the absorbing liquid had a significant impact on the absorption efficiency. The major fraction of the nitrogen oxides was absorbed via the hydrolysis of N_2O_3 and N_2O_4 . Hsu et al. [15] performed the NO absorption study using a packed column. Their results indicated that the NO oxidation efficiency and removal efficiency could reach 98.8 and 61.5%, respectively.

So far, no one has attempted to determine the removal efficiencies of NO and SO_2 simultaneously by using a NaClO₂ solution in a spraying sieve tray wet scrubbing system. In this work, we used a low concentration NaClO₂ solution under acidic condition in a bench-scale spraying sieve tray column to investigate the effect of various parameters on SO_2 and NO_x absorption efficiency.

2. Experimental work

2.1. Experimental setup

The experimental system used in this work included a simulated flue gas production system, a scrubber, and a sampling and analysis system as shown in Fig. 1.

2.1.1. Flue gas simulation system

The flue gas simulation system was composed of an air compressor (Swan, 1/4 hp), a pure SO₂ cylinder (99%, San Fu), a pure NO cylinder (99.7%, IWATANI), a pure N₂ cylinder (99.9%, San Fu), four mass flow controllers (Teledyne Hasting-Raydist HFC-202), two plug-flow mixers (Omega, FMX-7103 & FMX-7106), and a custom-made electric temperature controlled heater. Flow rates of NO, SO₂ and N₂ were controlled by three mass flow controllers. Before adding compressed air, NO and SO₂ were diluted with N₂ in a plug flow mixer in order to avoid the production of a huge amount of NO₂. The diluted NO and SO₂ mixture was further diluted, in another plug flow mixer by adding compressed air, to the desired concentrations. The simulated flue gas was then introduced into the scrubber. All pipes, valves, regulators, and fittings were made up of SS-316 or Teflon.

2.1.2. Bench-scale scrubber

The scrubber used for preliminary tests was a custom-made Lucite spray sieve tray absorber. The length of the reaction zone from the point at gas inlet to the spray-nozzle is 20 cm. The internal diameter of the absorber is 3 cm. Two sieve trays, with a 7 cm span, were located at the center of the reaction zone. There were 19 holes, 4 mm in diameter each,

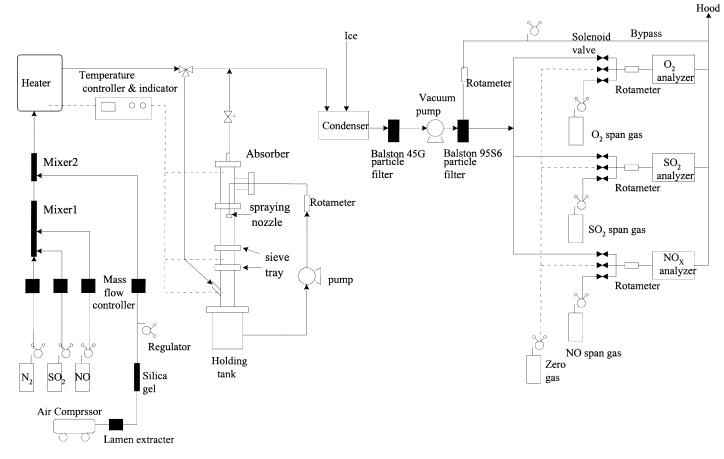


Fig. 1. Schematic diagram of a bench-scale wet scrubber for combined removal of SO₂ and NO from simulated flue gas.

on each tray. The ratio of total hole opening area to the cross-sectional area of the absorber for each tray was 32%. The size of scrubber used for simultaneous removal study was the same as that used in preliminary tests, but it was made up of SS-316. The spray-nozzle was a Unijet 1/4TT-SS+TG-SS0.4+W6051SS-100 (System Spraying Co.). The feed pump was a Micropump magnet pump (model 201). A rotameter was used to control the flow of the spray solution.

2.1.3. Sampling and analysis system

The scrubbed gas, which was saturated with water, might have contained particulates. Therefore, an ice box impingement condenser (Pyrex) was installed between the sampling port and various gas analyzers. This arrangement was designed to avoid damage to the vacuum pump and analyzers by the condensed water and particles and to assure the precision and accuracy of SO₂ analyzer because SO₂ is very soluble in water. Four rotameters were installed before the O₂ analyzer (Signal Model 8000 magneto dynamic type), SO₂ analyzer (Milton Roy ZRF NDIR SO₂ analyzer), NO_x analyzer (Analysis Automation Limited Model 441 chemiluminescent type), and bypass exit, respectively.

The specific surface area of spray droplets was measured using a Malvern series 2600 laser analyzer.

2.2. Experimental procedures

Initially, we performed two sets of preliminary semi-batch tests at 65°C. The range of operating conditions is given in Tables 2 and 3. For the semi-batch studies, the simulated flue gas flowed continuously and the absorbing liquid was added batchwise.

For the continuous wet scrubbing $DeSO_x/DeNO_x$ studies, the range of operating conditions is listed in Tables 4 and 5. Both of gas flow and liquid flow were continuous and non-recirculated. The operating temperature in continuous studies was kept at room temperature. The calculated flue gas residence time of the flue gas between gas inlet and spraying nozzle was 1.0 s. For corresponding L/G ratio condition, the gas flow rate and liquid flow rate were kept constant and adjusted, respectively. The O₂ concentration of simulated flue gas was 6%. The initial pH value of the spray solution was adjusted to the desired value by adding H₂SO₄.

Table 2 Operating conditions of the NO_x removal efficiency in the first set of preliminary DeNO_x tests^a

Run no.	NO_x concentra- tion (ppm)	O ₂ concentra- tion (%)	L/G ratio (l/m ³)	NaClO ₂ /NO	NO_x remvoal efficiency (%)
P-A1	300	6	10	0.66	80.7
P-A2	800	2	10	1.0	91.8
P-A3	800	6	30	1.0	87.1
P-A4	800	12	30	0.66	87.5

^a The operating temperature was 65°C. The initial pH value of spray solution was 7.0. The spray solution was recirculated and no makeup fresh abosrbent was added. The length of each run was 1 h. Based on this run time, if the average NaClO₂/NO molar ratio was 1.0, the NaClO₂/NO molar ratio would be 60 in the first minute.

Run no.	NO concentra- tion (ppm)	O ₂ concentra- tion (%)	L/G ratio (l/m ³)	NO_x removal efficiency (%)	SO _x removal efficiency (%)
P-B1	300	2	5	46.7	59.8
P-B2	300	6	5	44.0	60.8
P-B3	300	2	10	80.1	77.1
P-B4	300	6	10	88.8	91.6
P-B5	800	2	5	80.7	94.0
P-B6	800	6	5	76.0	96.0
P-B7	800	2	10	95.8	100.0
P-B8	800	6	10	96.8	99.0

Table 3 Operating conditions of the SO_x/NO_x removal efficiency in the second set of preliminary tests^a

^a The operating temperature was 65° C. The initial pH value of spray solution was 7.0. The spray solution was recirculated and no makeup fresh abosrbent was added. The SO₂ concentration was 1000 ppm. The average NaClO₂/NO molar ratio was 1.0.

3. Results and discussion

3.1. Measurement of spray droplet size and specific surface area

By using laser droplet size distribution analyzer (Malvern 2600) to analyze the size of the sprayed droplets and the specific surface area, the mean droplet size was determined to range from 595 to 1085 μ m at an L/G ratio of 4–10 l/m³. As shown in Fig. 2, the higher the L/G ratios were, the greater the gas–liquid contacting surface area was.

3.2. Preliminary tests

The results of preliminary tests are shown in Figs. 3 and 4, and Tables 2 and 3. It was found that the NO_x removal efficiency was satisfactory at an L/G ratio= 10 l/m^3 in the first preliminary test set. Therefore, we lowered the experimental range of the L/G ratio to $5-10 \text{ l/m}^3$ in the second preliminary test set. The effect of NaClO₂ concentration was found

Table 4

Operating conditions of the individual NO_x removal efficiency for the continuous DeNO_x system

Run no.	NO concentration (ppm)	L/G ratio (l/m ³)	NaClO ₂ /NO (molar ratio)	Initial pH value
0 ^a	400	7	0.0	5
1	400	7	1.0	5
2	200	7	1.0	5
3	800	7	1.0	5
4	400	5	1.0	5
5	400	10	1.0	5
6	400	7	0.5	5
7	400	7	1.5	5
8	400	7	1.0	4
9	400	7	1.0	6

^a The absorbing liquid of run no. 0 was deionized water.

Run no.	SO ₂ concentra- tion (ppm)	NO concentra- tion (ppm)	L/G ratio (l/m ³)	NaClO ₂ /(SO ₂ +NO) (molar ratio)	Initial pH value
0 ^a	1000	400	7	0	5
1	1000	400	7	1.0	5
2	500	400	7	1.0	5
3	2000	400	7	1.0	5
4	1000	200	7	1.0	5
5	1000	800	7	1.0	5
6	1000	400	5	1.0	5
7	1000	400	10	1.0	5
8	1000	400	7	1.0	5
9	1000	400	7	0.8	5
10	1000	400	7	1.2	4
11	1000	400	7	1.0	6

Operating conditions and the combined SO_x/NO_x removal efficiency of the continuous $DeSO_x/DeNO_x$ system

^a The absorbing liquid of run no. 0 was deionized water.

not to be significant in the range used because its effect may be suppressed by the high L/G ratio. Since the affect of O_2 concentration in the range of 6–12% was not significant either, we also lowered the experimental range of the O_2 concentration to 2–6% in the second preliminary test set.

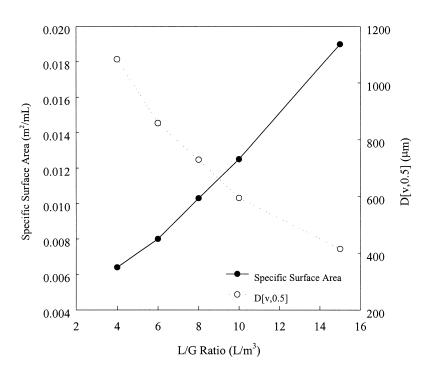


Fig. 2. Relationship between specific surface area and L/G ratio.

Table 5

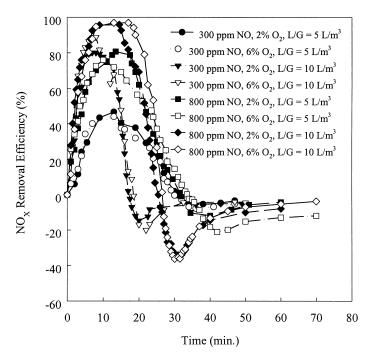


Fig. 3. NO_x removal efficiency for the second set of preliminary tests.

As shown in Fig. 3, a higher NO_x concentration (800 ppm) and a correspondingly higher $NaClO_2$ concentration helped to achieve higher $DeSO_x$ efficiency that was sustained longer than at a lower NO concentration test (300 ppm). This result might be attributed to the reaction of SO₂ with NaOH and ClO₂ produced by the residual NaClO₂ since the SO₂ concentrations were the same for both higher and lower NO concentration tests. The L/G ratio was also found a significant factor affecting the $DeSO_x$ efficiency. A higher L/G ratio (101/m³) helped to achieve a higher $DeSO_x$ efficiency but resulted in a shorter reaction period than the lower L/G ratio (51/m³) for the lower NO concentration tests. However, the affect of L/G ratio was suppressed by the affect of the NO concentration for the higher NO concentration tests. The affect of the O₂ concentration in the range of 2–6% was not significant for all tests.

Using Fig. 3, the period of the reactions in the second preliminary test set was determined to be shorter than that of the first preliminary test set because of the larger NaClO₂ consumption by SO₂. Higher NO concentrations helped to achieve higher DeNO_x efficiencies and sustained longer reaction period than the lower NO concentration tests. The reason for this affect was the same for the DeSO_x efficiency affect described above. The affects of the L/G ratio and O₂ concentration for the DeNO_x efficiency were also the same as in the case of the DeSO_x efficiency described above. However, a very interesting phenomenon was found here. This phenomenon has to be interpreted in conjunction with Fig. 4. Fig. 4 showed the variation of pH value with time for the wet scrubbing combined SO_x/NO_x removal system.

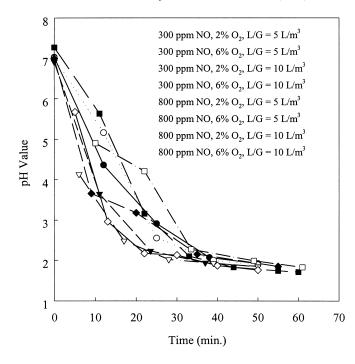


Fig. 4. Variation of the pH value with time for the second set of preliminary tests.

The pH decreased from its initial value of 7.0 to 1.85 at the end. The higher the L/G ratio was, the faster the maximum NO_x removal efficiency could be reached. At the same time, a larger amount of NO_2 desorbed previously absorbed faster too. That affect is why the NO_x removal efficiencies became negative near the end of the absorption. In order to avoid this phenomenon, the proper operating pH range should be in the 4–5.5 range, which is compatible with conventional FGD systems.

3.3. Individual $DeNO_x$ tests

The results for the continuous study of the individual DeNO_x system are shown in Figs. 5–8. One can see that the NO_x removal efficiency was not good. Comparing these results with the result of the preliminary test, the maximum DeNO_x efficiency of the semi-batch study is seven times greater than that of the continuous study. This result may be attributed to a reduction of the operating temperature from 65 to 25°C and a lesser concentration of NaClO₂ in the absorbing solution. Teramoto et al. [7] indicated that the absorption rate doubled as the operating temperature changed from 25 to 50°C [7]. These data reveal that in the absence of oxidants, the DeNO_x efficiency of conventional FGD process is not acceptable.

Fig. 5 indicates that the higher the NO_x concentrations are, the higher the $DeNO_x$ efficiencies are. This results suggest that the removal of NO_x may be kinetically controlled in

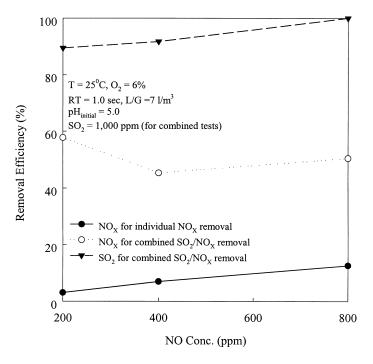


Fig. 5. Effect of NO concentration on SO_x/NO_x removal efficiencies for the continuous removal system.

the range of 200–800 ppm. Chan [11] and Hsu et al. [15] observed similar results to this work. The same tendency is found for the effect of the L/G ratio as shown in Fig. 6. The higher the L/G ratios are, the higher the DeNO_x efficiencies are. This result is due to higher L/G ratios increasing the gas–liquid contacting surface area and mass transfer. Yang and Shaw [13] found the same trend. From Fig. 7, one can see the DeNO_x efficiency is markedly affected by the molar ratio of NaClO₂ to NO. The initial pH value of the NaClO₂ solution in the range of this study is not a significant factor for the NO_x removal efficiencies as shown in Fig. 8.

3.4. Combined $DeNO_x$ and $DeSO_x$ tests

The results for the continuous study of combined $DeSO_x/DeNO_x$ system are shown in Figs. 5–9. The NO_x and SO₂ removal efficiencies are in the range of 36–72 and 88–100%, respectively. When compared to the individual $DeNO_x$ system, one may speculate that the improvement of $DeNO_x$ efficiency may result from the increased addition of NaClO₂ to the solution as well as the presence of SO₂. The final pH of solution decreased from 5.0 to 2.0–2.5. From Eqs. (3) and (4), we could conclude that NO is oxidized by the Cl₂ and ClO₂ under acidic conditions and NO₂ is formed. Takeuchi et al. [16] indicated that the SO₃^{2–} ion could improve the DeNO_x efficiency. As shown in Fig. 5, there is no defined trend for the DeNO_x efficiencies, and therefore we need more tests before coming to a conclusion.

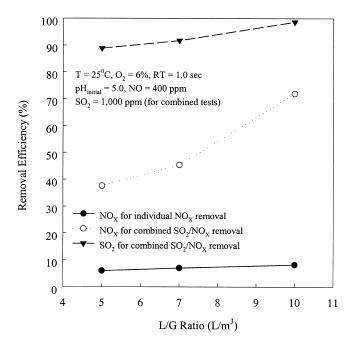


Fig. 6. Effect of L/G ratio on SO_x/NO_x removal efficiencies for the continuous removal system.

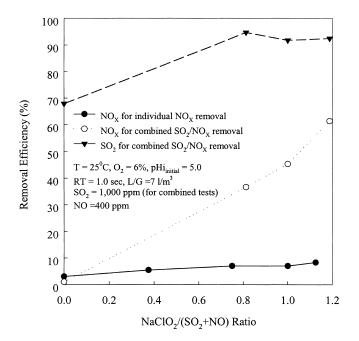


Fig. 7. Affect of molar ratio of NaClO₂/(SO₂+NO) on SO_x/NO_x removal efficiencies for the continuous removal system.

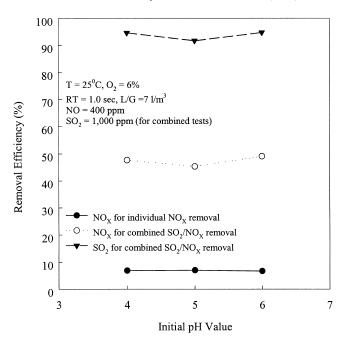


Fig. 8. Affect of initial pH value on SO_x/NO_x removal efficiencies for the continuous removal system.

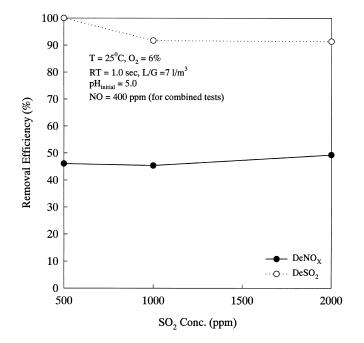


Fig. 9. Affect of SO₂ concentration on SO_x/NO_x removal efficiencies for the continuous combined SO₂/NO_x removal system.

From Fig. 5, one can see that the higher the L/G ratios are, the higher the DeNO_x and DeSO_x efficiencies are. In the range of this study, the DeNO_x efficiency is highly influenced by the molar ratio of NaClO₂ to (SO_2+NO) as shown in Fig. 7. On the other hand, the molar ratio is not a significant factor for the DeSO_x efficiencies. The initial pH value of the NaClO₂ solution is not a significant factor for the SO_x/NO_x removal efficiencies in the range from 4 to 6 as shown in Fig. 7. From Fig. 8, one can see that concentration is not a significant factor for the DeSO_x efficiencies of the combined SO₂/NO_x removal system.

The comparison of NO_x removal efficiencies between this work and the cited literatures is shown in Table 1. Although the removal efficiencies of this work are lower than that of others, this result may due to that the gas–liquid contact time is shorter and the concentration of NaClO₂ is lower than the other studies.

4. Conclusions

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For the combined SO_x/NO_x removal system employed in this study, the maximum NO_x and SO_2 removal efficiencies are in the range of 36–72 and 88–100%, respectively. These results indicate that this process could be utilized for as FGD system as well as being developed for the simultaneous removal of SO_2 and NO_x from flue gas. The DeNO_x efficiency is mainly affected by the L/G ratio and the concentration of NaClO₂ in the solution.

Further work needs to be done on the kinetics of absorption of lean SO_2 and NO_x in aqueous mixed solutions of NaClO₂ and NaOH. The variation of the ions in the liquid phase measured by ion chromatography will also be a major focus in the next experimental series.

Acknowledgements

This study was funded by National Science Council, Republic of China (Contract no. NSC 83–0410-E-006-075).

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